

Bill 34

**An Act to simplify the process for
establishing electricity distribution rates**

Section 4

Adopté
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AMENDMENT:

Replace proposed Schedule I by:

“SCHEDULE I
“(Section 22.0.1)

“ELECTRIC POWER DISTRIBUTION RATES

The components of the rates, other than the components set out in this schedule, are those approved by the Régie de l'énergie in its Decision D-2019-037 dated 22 March 2019, Decision D-2019-129 dated 23 October 2019 and Decision D-2019-145 dated 12 November 2019.

Rate	Description	Price
D	System access charge per day	40.64¢
	First 40 kWh per day	6.08¢
	Remaining consumption	9.38¢
DP	First 1,200 kWh per month	5.88¢
	Remaining consumption	8.94¢
	Demand charge, summer period (> 50 kW)	\$4.59
	Demand charge, winter period (> 50 kW)	\$6.21
	Minimum monthly bill – single-phase	\$12.18
	Minimum monthly bill – three-phase	\$18.27
DM	System access charge per day, times the multiplier	40.64¢
	First 40 kWh per day, times the multiplier	6.08¢
	Remaining consumption	9.38¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$6.21

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DT	System access charge per day, times the multiplier	40.64¢
	Energy price: T° ≥ -12°C or -15°C	4.37¢
	Energy price: T° < -12°C or -15°C	25.55¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$6.21
Additional Electricity Option – Photosynthesis	Floor price (¢/kWh): Average price at Rate M (2nd block) for 25 kV and 100% load factor	5.59¢
Winter Credit Option – Rate D	Credit for energy curtailed (per kWh)	50.00¢
Flex D	System access charge per day	40.64¢
	During the winter period:	
	First 40 kWh per day, outside critical peak events	4.28¢
	Remaining consumption, outside critical peak events	7.36¢
	Consumption during critical peak events	50.00¢
	During the summer period:	
	First 40 kWh per day	6.08¢
	Remaining consumption	9.38¢
G	System access charge per month	\$12.33
	Demand charge (> 50 kW)	\$17.64
	First 15,090 kWh per month	9.90¢
	Remaining consumption	7.62¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
G Short-term contract	Increase in system access charge and minimum monthly bill	\$12.33
	Increase in monthly demand charge (winter period)	\$6.03
Winter activities	Reference index as at 31 March 2006: 1.08 2% increase on 1 April of each year starting in 2006	
Winter Credit Option – Rate G	Credit for energy curtailed (per kWh)	50.00¢
Flex G	System access charge per month	\$12.33
	During the winter period:	
	Consumption outside critical peak events	8.26¢
	Consumption during critical peak events	50.00¢
	During the summer period:	
	All consumption	9.90¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99

M	Demand charge	\$14.58
	First 210,000 kWh per month	5.03¢
	Remaining consumption	3.73¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
M Short-term contract	Increase in minimum monthly bill	\$12.33
	Increase in monthly demand charge (winter period)	\$6.03
Rate for cryptographic use applied to blockchains – Medium Power	Energy price beyond 5% threshold during unauthorized period	50¢
	Energy price for all consumption beyond or other than authorized consumption	15.00¢
G9	Demand charge	\$4.23
	Energy price	10.08¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
	Increase for low power factor	\$10.35
G9 Short-term contract	Increase in minimum monthly bill	\$12.33
	Increase in monthly demand charge (winter period)	\$6.03
GD	Demand charge	\$5.28
	Energy price, summer period	6.25¢
	Energy price, winter period	15.51¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
Running-in for New Equipment – Medium Power	4% increase in average price	
Equipment Testing – Medium Power	Multiplier (per kWh)	10.00¢
Interruptible Electricity Option – Medium Power	Option I:	
	Fixed nominal credit, winter period (per kW)	\$13.00
	Variable nominal credit for each of the first 20 interruption hours (per kWh)	20.00¢
	Variable nominal credit for each of the next 20 interruption hours (per kWh)	25.00¢
	Variable nominal credit for each of the 60 subsequent interruption hours (per kWh)	30.00¢
	Option II:	
Fixed nominal credit, winter period (per kW)	\$9.10	

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	Variable nominal credit for each interruption hour (per kWh)	20.00¢
Interruptible Electricity Option – Medium Power	Option I: Penalty (per kW)	\$1.25
	Option II: Penalty (per kW)	\$0.50
Additional Electricity Option – Medium Power	Floor price (¢/kWh): Average price at Rate M (2nd block) for 25 kV and 100% load factor	5.59¢
Industrial Revitalization Rate – Medium Power	Floor price (¢/kWh): Rate M 2nd block energy price	3.73¢
BR	Consumption associated with the first 50 kW of maximum power demand (per kWh)	11.04¢
	Consumption associated with maximum power demand in excess of 50 kW (per kWh)	20.69¢
	Remaining consumption (per kWh)	16.27¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
Flex M	Demand charge	\$14.58
	During the winter period:	
	Consumption outside critical peak events	3.17¢
	Consumption during critical peak events	50.00¢
	During the summer period:	
	First 210,000 kWh per month	5.03¢
	Remaining consumption	3.73¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
Flex G9	Demand charge	\$4.23
	During the winter period:	
	Consumption outside critical peak events	8.10¢
	Consumption during critical peak events	50.00¢
	During the summer period:	
	All consumption	10.08¢
	Minimum monthly bill – single-phase	\$12.33
	Minimum monthly bill – three-phase	\$36.99
	Increase for low power factor	\$10.35
L	Demand charge	\$12.90
	Energy price	3.28¢
	Daily optimization charge	\$7.56
	Monthly optimization charge	\$22.68
LG	Demand charge	\$13.26
	Energy price	3.46¢
Rate for cryptographic use applied to	Energy price beyond 5% threshold during unauthorized period	50¢

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blockchains – Large Power	Energy price for all consumption beyond or other than authorized consumption	15.00¢
H	Demand charge	\$5.31
	Energy consumed outside winter weekdays	5.36¢
	Energy consumed on winter weekdays	18.08¢
LD (Firm option)	Demand charge	\$5.31
	Energy consumed outside winter weekdays	5.36¢
	Energy consumed on winter weekdays	18.08¢
LD (Non-firm option)	Demand charge per day for planned interruptions	\$0.53
	Demand charge per day for unplanned interruptions	\$1.06
	Energy price	5.36¢
	Monthly maximum – Demand charge	\$5.31
LD (Non-firm option)	Price for consumption during unauthorized period (per kWh)	50¢
Running-in for New Equipment (12 or more consumption periods)	Maximum increase in average price: 4% Minimum increase in average price: 1%	
Running-in for New Equipment (fewer than 12 consumption periods)	4% increase in average price	
Running-in for New Equipment	Price for consumption during unauthorized period (per kWh)	50¢
Equipment Testing – Large Power	Multiplier (per kWh)	10.00¢
LP	Annual fixed charge	\$1,000
LP	Price for unauthorized consumption of energy (per kWh)	50¢
Interruptible Electricity Option – Large Power	Option I: Fixed nominal credit, winter period (per kW)	\$13.00
	Variable nominal credit for each of the first 20 interruption hours (per kWh)	20.00¢
	Variable nominal credit for each of the next 20 interruption hours (per kWh)	25.00¢
	Variable nominal credit for each of the 60 subsequent interruption hours (per kWh)	30.00¢
	Option II:	

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	Fixed nominal credit, winter period (per kW)	\$6.50
	Variable nominal credit for each interruption hour (per kWh)	2 0.00¢
Interruptible Electricity Option – Large Power	Option I: Penalty (per kW) Amount for determination of maximum penalty (per kW)	\$1.25 \$5.00
	Option II: Penalty (per kW) Amount for determination of maximum penalty (per kW)	\$0.60 \$2.50
Additional Electricity Option – Large Power	Floor price (¢/kWh): Average price at Rate L for 120 kV and 100% load factor	4.67¢
Additional Electricity Option – Large Power	Consumption beyond reference power during unauthorized period (per kWh)	50¢
Economic Development Rate	Initial rate reduction of 20%	
Industrial Revitalization Rate – Large Power	Floor price (¢/kWh): Rate L energy price	3.28¢
Industrial Revitalization Rate – Large Power	Consumption beyond reference power during unauthorized period (per kWh)	50¢
DN	System access charge per day, times the multiplier	40.64¢
	First 40 kWh per day, times the multiplier	6.08¢
	Remaining consumption Demand charge (> 50 kW or 4 kW × multiplier)	41.43¢ \$6.21
G, G9, M, MA Off-Grid Systems	Penalty on energy	78.31¢
MA – Structure	Heavy diesel power plant (per kW exceeding 900 kW)	\$31.41
	Heavy diesel power plant (per kWh exceeding 390,000 kWh) (21.70¢ per kWh)	
	All other cases (per kW exceeding 900 kW)	\$61.71
	All other cases (per kWh exceeding 390,000 kWh) (42.69¢ per kWh)	

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MA – Energy price revision	A – Heavy diesel power plant: operating and maintenance costs (per kWh)	2.79¢
	B – Heavy diesel power plant: energy cost set for 2006 (11.57¢ per kWh)	
	C – Average price of No. 6 diesel (2% S) for the Montréal area	variable
	D – Average reference price of No. 6 diesel (2% S) (\$58.20 per barrel)	
	E – All other cases: operating and maintenance costs (per kWh)	2.79¢
	F – All other cases: energy cost set for 2006 (26.44¢ per kWh)	
	G – Average price of No. 1 diesel for the Montréal area	variable
	H – Average reference price of No. 1 diesel (61.51¢ per litre)	
Net Metering for Customer-Generators – Option III	Price for electricity injected – heavy diesel power plant (per kWh)	17.00¢
	Price for electricity injected – light diesel power plant (per kWh)	33.00¢
	Price for electricity injected – arctic diesel power plant (per kWh)	48.00¢
Interruptible Electricity – Option with Advance Notice – Off-Grid Systems	Fixed credit (per kW)	\$6.00
Interruptible Electricity Option with Advance Notice – Off-Grid Systems	Variable credit components:	
	A – Operating and maintenance costs (per kWh)	2.76¢
	B – Energy cost for the reference year 2012 (per kWh):	
	– north of the 53rd parallel (54.50¢/kWh)	
	– south of the 53rd parallel (35.50¢/kWh)	
	C – Average price of No. 1 diesel for the Montréal area	variable
	D – Average reference price of No. 1 diesel (87.66¢ per litre)	
Interruptible Electricity Option Without Advance Notice – Off-Grid Systems	Credit (per kW)	\$1.20
	Maximum credit (per kW)	\$33.33
F	Demand charge per month	\$44.76

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Public lighting (general service)	Energy price	10.36¢
Public lighting (complete service)	Sodium-vapor: 5,000 lumens (or 70 W) per luminaire	\$22.50
	Sodium-vapor: 8,500 lumens (or 100 W) per luminaire	\$24.51
	Sodium-vapor: 14,400 lumens (or 150 W) per luminaire	\$26.46
	Sodium-vapor: 22,000 lumens (or 250 W) per luminaire	\$31.05
Public lighting (complete service)	Light-emitting diode: 6,100 lumens (or 65 W) per luminaire	\$23.19
Sentinel (with poles)	7,000 lumens (or 175 W) per luminaire	\$41.61
	20,000 lumens (or 400 W) per luminaire	\$54.84
Sentinel (without poles)	7,000 lumens (or 175 W) per luminaire	\$32.70
	20,000 lumens (or 400 W) per luminaire	\$47.13
Credit for supply at medium or high voltage	Voltage equal to or greater than 5 kV, but less than 15 kV	\$0.612
	Voltage equal to or greater than 15 kV, but less than 50 kV	\$0.981
	Voltage equal to or greater than 50 kV, but less than 80 kV	\$2.190
	Voltage equal to or greater than 80 kV, but less than 170 kV	\$2.679
	Voltage equal to or greater than 170 kV	\$3.540
Credit for supply for domestic rates	Voltage equal to or greater than 5 kV	0.241¢
Adjustment for transformation losses	Monthly discount on the demand charge	17.76¢
VISILEC Service	Monthly charge	\$89
VIGIELIGNE Service	Annual charge for a first licence	\$2,400
	Additional charge for a second or third licence	\$600
	Charge for each additional licence	\$120
SIGNATURE Service (basic service)	Annual charge per delivery point	\$5,250
SIGNATURE Service (complementary options)	Annual charge for harmonics tracking	\$5,000
	Annual charge for dashboard	\$500
	Annual charge for review of indicators and load behaviour analysis	\$5,000

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Bill 34

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establishing electricity distribution rates**

Section 5

AMENDMENT:

1. Replace “the rates and conditions for” in subparagraph *a* of paragraph 1 by “a rate by applying section 48.3 or 48.4 or when fixing or modifying the conditions for”.
2. Replace paragraph 2 by the following paragraph:
 - (2) in the second paragraph,
 - (a) by inserting “fixing or modifying a rate by applying section 48.3 or 48.4, when fixing or modifying the conditions for the distribution of electric power by the electric power distributor or when” after “when”;
 - (b) by inserting “, except when it gives its opinion under the second paragraph of section 22.0.1.1 of the Hydro-Québec Act (chapter H-5)” at the end.

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